

**SCHEDULE TOU
LARGE GENERAL AND INDUSTRIAL SERVICE**

Applicability:

Applicable to service for all types of uses, including lighting, power and heating, alone or combined. Beginning on January 1, 2007, this schedule is applicable for new customers whose service is designed for a 150 kW load or greater per Electric Rule 11 as determined by the Department, or for existing customers with a monthly demand level equal to or exceeding 150 kW for any two of the preceding 12 months. Customers that do not meet or exceed the monthly demand under this schedule shall be transferred to the applicable rate schedule.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

Territory:

City of Riverside

Rates:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$686.28	\$713.73	\$742.28	\$760.84	\$776.06
Reliability Charge	Flat Charge based on Maximum Demand					
Tier 1	< or = 100 kW	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00
Tier 2	> 100 - 150 kW	\$750.00	\$750.00	\$750.00	\$750.00	\$750.00
Tier 3	> 150 - 250 kW	\$900.00	\$900.00	\$900.00	\$900.00	\$900.00
Tier 4	> 250 - 500 kW	\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00
Tier 5	> 500 - 750 kW	\$1,850.00	\$1,850.00	\$1,850.00	\$1,850.00	\$1,850.00
Tier 6	> 750 kW	\$2,650.00	\$2,650.00	\$2,650.00	\$2,650.00	\$2,650.00
		Per kW Effective January 1,				
		2024	2025	2026	2027	2028
Demand Charge						
On-Peak	Billing demand, per kW	\$7.66	\$7.97	\$8.29	\$8.41	\$8.58
Mid-Peak	Billing demand, per kW	\$3.83	\$3.98	\$4.14	\$4.20	\$4.28
Off-Peak	Billing demand, per kW	\$1.92	\$2.00	\$2.08	\$2.11	\$2.15
Network Access Charge	Max Billing demand, per kW	\$3.87	\$4.85	\$5.83	\$6.81	\$7.77
High Voltage Network Access Charge	Max Billing demand, per kW	\$2.24	\$3.22	\$4.20	\$5.18	\$6.14
		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Energy Charge						
On-Peak	All on-peak kWh	\$0.1197	\$0.1245	\$0.1295	\$0.1314	\$0.1340
Mid-Peak	All mid-peak kWh	\$0.0981	\$0.1020	\$0.1061	\$0.1077	\$0.1099
Off-Peak	All off-peak kWh	\$0.0838	\$0.0872	\$0.0907	\$0.0921	\$0.0939

The energy charge shall be added to the customer, Reliability, demand and Network Access charges.

Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

Special Conditions:

1. Voltage: Service will be supplied at one standard voltage.

Three phase and single phase normally will be served through one meter installation. The Customer shall provide, subject to the Department's approval, means for combining two or more existing meter installations if the Customer desires to convert existing separately metered power and light service to a combined service that will be billed under this schedule.

2. **Daily Time Periods are Defined as Follows:**

On-Peak: 12:00 p.m. to 6:00 p.m. summer weekdays except holidays
5:00 p.m. to 9:00 p.m. winter weekdays except holidays

Mid-Peak: 8:00 a.m. to 12:00 p.m. and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
8:00 a.m. to 5:00 p.m. winter weekdays except holidays

Off-Peak All other hours
Off-peak holidays are: New Year's Day, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas.

Summer shall commence at 12:00 a.m. on June 1 and continue through September 30 of each year. Winter shall commence at 12:00 a.m. on October 1 of each year and continue through May 31 of the following year.

3. **Billing Demand:**

Separate billing demands for the on-peak, mid-peak and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period.

4. **Maximum Demand Measurement:**

Maximum demands shall be established for the on-peak, mid-peak and off-peak period. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments to be supplied by the Department, during any 15-minute metered interval in the month. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. **Network Access Charge and High Voltage Network Access Charge Maximum Demand:**

The maximum (Max) demand for the Network Access Charge and High Voltage Network Access Charge shall be the one single highest monthly Billing Demand which is the highest of the on-peak, mid-peak and off-peak Billing Demands for each monthly billing period.

6. **Power Cost Adjustment Factor:**

This rate schedule is **not** subject to the Power Cost Adjustment Factor.

7. **High Voltage Network Access Charge:**

Those Customers receiving service at 12,000 volts or higher are charged the High Voltage Network Access Charge instead of the Network Access Charge. Existing Customers receiving service at 4,160 volts prior to July 1, 2018 are charged the High Voltage Network Access Charge instead of the Network Access Charge.

8. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

9. **Waiver or Adjustment of Reliability Charge**

Upon written application by a customer, the General Manager may grant temporary waivers of or adjustments to the Reliability Charge for qualified vacant (unoccupied) commercial buildings, to allow for the owner of the vacant unit to maintain minimal electric service for the purposes of obtaining a tenant.

10. **Change of Rate Schedule**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.